

Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name	Shell Canada Energy			
Reporting Year	From	01-01-22	To:	31-12-22
Reporting Entity ESTMA Identification Number	E559022	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report		Date submitted

Reporting Entities May
Insert Their Brand/Logo here

Other Subsidiaries Included
(optional field)

Not Consolidated

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity	Ruchi Malhotra	Date	29-05-23
Position Title	Canada Lead Upstream & Integrated Gas		

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Subsidiary Reporting Entities (if necessary)						

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ^{3,4}
Canada	PROVINCE OF BRITISH COLUMBIA	British Columbia Hydro and Power Authority		54,102,597	3,354,936					57,457,533	
Canada	STRATHCONA COUNTY		40,144,049							40,144,049	1. Property Tax 2. MRM and JPM Royalty audit for 2016
Canada	GOVERNMENT OF ALBERTA		42,160	11,287,700	15,040					11,344,900	
Canada	PROVINCE OF BRITISH COLUMBIA	BC MINISTER OF FINANCE	2,426,900							2,426,900	
Canada	GOVERNMENT OF ALBERTA	ALBERTA REGISTRIES (LAND)			1,796,734					1,796,734	
Canada	GOVERNMENT OF ALBERTA	ALBERTA PETROLEUM MARKETING COMMISSION		1,404,940						1,404,940	
Canada	GOVERNMENT OF ALBERTA	ALBERTA ENERGY REGULATOR			1,206,076					1,206,076	
Canada	GOVERNMENT OF ALBERTA	ALBERTA BOILERS SAFETY ASSOCIATION			110,980					110,980	
Canada	PROVINCE OF BRITISH COLUMBIA	MINISTRY OF EMPLOYMENT AND INVESTMENT			949,133					949,133	
Canada	MUNICIPAL DISTRICT OF GREENVIEW NO. 16		173,901		248,855					422,756	
Canada	DOIG RIVER FIRST NATION				250,000					250,000	
Canada	SAULTEAU FIRST NATIONS				250,000					250,000	
Canada	GOVERNMENT OF CANADA	RECEIVER GENERAL FOR CANADA	179,632		29,493					209,125	
Canada	MCLEOD LAKE INDIAN BAND				100,000					100,000	

Additional Notes:

¹ Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

² Optional field.

³ When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

⁴ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Groundbirch	2,439,313	54,102,597	4,272,080					60,813,990	
Canada	ATHABASCA OIL SANDS	40,107,433		242,097					40,349,530	1. Property Tax 2. MRM and JPM Royalty audit for 2016
Canada	Greater Deep Basin		8,205,294						8,205,294	
Canada	Albian MRM		3,709,523						3,709,523	
Canada	CANADA Corporate	205,539		1,431,815					1,637,354	
Canada	Foothills	392	6,757	839,785					846,934	
Canada	Gold Creek	132,334		589,083					721,418	
Canada	Insitu	111	716,506	100					716,716	
Canada	Fox Creek	52,203		621,028					673,231	
Canada	Exploration	31,500		161,118					192,618	
Canada	Central Alberta Region			66,485					66,485	
Canada	Waterton	2,591		62,105					64,697	
Canada	CANADA PCRO			34,221					34,221	
Canada	Jumping Pound	64		17,226					17,290	
Canada	Shales			16,958					16,958	
Canada	Rocky Mountain House	148		6,272					6,420	
Canada	Peace River			446					446	

Additional Notes³:

¹ Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

² When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

³ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.