

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	Shell Canada Energy		
Reporting Year	From 2020-01-01	To: 2020-12-31	Date submitted 2021-05-27
Reporting Entity ESTMA Identification Number	E559022	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report	
Other Subsidiaries Included (optional field)			
Not Consolidated			
Not Substituted			
Attestation by Reporting Entity			
<i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i>			
Full Name of Director or Officer of Reporting Entity	Jason Anderson	Date	2021-05-27
Position Title	Vice President and Controller		

Reporting Entities May
Insert Their Brand/Logo here

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Reporting Entity Name	Shell Canada Energy		Currency of the Report	CAD	
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Subsidiary Reporting Entities (if necessary)					

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ^{3,4}
Canada	STRATHCONA COUNTY		39,695,424							39,695,424	2020 Property Tax Paid for Athabasca Oil Sands
Canada	GOVERNMENT OF ALBERTA			30,413,865	57,214					30,471,078	
Canada	PROVINCE OF BRITISH COLUMBIA	BC Hydro and Power	3,626	8,375,156	2,155,273					10,534,056	
Canada	GOVERNMENT OF CANADA	RECEIVER GENERAL FOR CANADA	2,529,435	3,105,617	69,331					5,704,384	Corporate Tax Paid by the Parent Company for SCE to the extent of CAD 1.7 Mln
Canada	MUNICIPAL DISTRICT OF GREENVIEW NO. 16		2,741,782		681,374					3,423,156	
Canada	PROVINCE OF BRITISH COLUMBIA	BC MINISTER OF FINANCE	2,002,552							2,002,552	
Canada	PROVINCIAL TREASURER OF ALBERTA	ALBERTA REGISTRIES (LAND)	26,761		1,785,034					1,811,795	
Canada	PROVINCE OF BRITISH COLUMBIA	MINISTRY OF EMPLOYMENT AND INVESTMENT			957,578					957,578	
Canada	ALBERTA ENERGY REGULATOR				762,365					762,365	
Canada	WEST MOBERLY FIRST NATIONS				475,000					475,000	
Canada	MCLEOD LAKE INDIAN BAND				300,000					300,000	
Canada	DOIG RIVER FIRST NATION				250,000					250,000	
Canada	BRITISH COLUMBIA HYDRO AND POWER				247,362					247,362	
Canada	SAULTEAU FIRST NATIONS				238,095					238,095	
Canada	Alberta Petroleum Marketing Commission			230,159						230,159	
Canada	SWAN RIVER FIRST NATION				220,000					220,000	
Canada	DRIFTPILE FIRST NATION				150,000					150,000	
Canada	SUCKER CREEK FIRST NATION				100,000					100,000	

Additional Notes:

¹ Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

² Optional field.

³ When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

⁴ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

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Subsidiary Reporting Entities (if necessary)			

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	ATHABASCA OIL SANDS	39,695,424							39,695,424	2020 Property Tax Paid for Athabasca Oil Sands
Canada	ABLTO		17,223,406						17,223,406	
Canada	Foothills	3,935	16,160,938	6,171					16,171,044	
Canada	Groundbirch	1,972,034	8,375,156	4,631,011					14,978,202	
Canada	Fox Creek	2,368,046		1,527,449					3,895,495	
Canada	CANADA Corporate	1,882,808		1,249,162					3,131,970	Corporate Tax Paid by the Parent Company for SCE to the extent of CAD 1.7 Mln
Canada	In Situ	750,000	365,296	546					1,115,842	
Canada	Exploration	63,782		818,528					882,310	
Canada	Gold Creek	272,954		131,091					404,045	
Canada	Waterton	9,252		61,688					70,940	
Canada	Central Alberta Region	5,348		60,477					65,825	
Canada	Gundy	40,280							40,280	
Canada	Jumping Pound	5,348		16,285					21,633	
Canada	Chedderville	21,400							21,400	
Canada	Rocky Mountain House	5,518		5,522					11,040	
Canada	Shelburne			4,022					4,022	
Canada	Grosmont			995					995	
Canada	Cliffdale			419					419	

Additional Notes³:

¹ Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

² When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

³ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.