

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name		Shell Canada Energy			
Reporting Year	From	2017-01	To:	2017-12	Date submitted 29/05/2018
Reporting Entity ESTMA Identification Number	E559022		<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report		
Other Subsidiaries Included (optional field)					
Not Consolidated					
Not Substituted					
Attestation Through Independent Audit					
<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest that I engaged an independent auditor to undertake an audit of the ESTMA report for the entity(ies) and reporting year listed above. Such an audit was conducted in accordance with the Technical Reporting Specifications issued by Natural Resources Canada for independent attestation of ESTMA reports.</i></p> <p><i>The auditor expressed an unmodified opinion, dated YYYY-MM-DD, on the ESTMA Report for the entity(ies) and period listed above.</i></p> <p><i>The independent auditor's report can be found at .</i></p>					
Full Name of Director or Officer of Reporting Entity		Andrew Dueck		Date 24/05/2018	
Position Title		Vice President and Controller			

Reporting Entities May
Insert Their Brand/Logo here

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Reporting Year	From:	2017-01	To:	2017-12	Currency of the Report	CAD
Reporting Entity Name	Shell Canada Energy					
Reporting Entity ESTMA Identification Number	E559022					
Subsidiary Reporting Entities (if necessary)						

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ^{3,4}
Canada	ALBERTA ENERGY REGULATOR		-	-	12,035,374.54					12,035,375	
Canada	ALBERTA PETROLEUM MARKETING COMMISSION		-	1,642,399.14	-					1,642,399	In-kind revenues calculated using government published par prices for oil
Canada	CANADA-NOVA SCOTIA OFFSHORE		-	-	873,374.43					873,374	
Canada	CLEARWATER COUNTY		2,896,699.20	-	20,399.54					2,917,099	
Canada	GOVERNMENT OF ALBERTA		-	159,930,649.52	4,650,659.68					164,581,309	
Canada	KANANASKIS IMPROVEMENT DISTRICT		228,844.31	-	-					228,844	
Canada	M D OF GREENVIEW NO 16		1,325,298.56	-	956,924.29					2,282,223	
Canada	MINISTER OF FINANCE		-	5,820,478.25	3,977,912.42					9,798,391	
Canada	MINISTRY OF EMPLOY. AND INVEST.		-	-	1,142,092.50					1,142,093	
Canada	MOUNTAIN VIEW COUNTY		132,490.43	-	-					132,490.43	
Canada	MUNICIPAL DISTRICT OF BIGHORN		391,410.03	-	-					391,410.03	
Canada	MUNICIPAL DISTRICT OF GREENVIEW NO.		-	-	296,505.85					296,505.85	
Canada	MUNICIPAL DISTRICT OF PINCHER CREEK		2,788,086.19	-	-					2,788,086.19	
Canada	MUNICIPAL DISTRICT OF ROCKYVIEW		717,241.68	-	-					717,241.68	
Canada	NORTHERN SUNRISE COUNTY		4,043,631.68	-	-					4,043,631.68	
Canada	PROVINCE OF BRITISH COLUMBIA		2,405,211.63	-	-					2,405,211.63	
Canada	PROVINCIAL TREASURER OF ALBERTA		45,204.29	-	6,604,075.54					6,649,279.83	Prior year tax refund of (\$200k) excluded from ESTMA report (Oil Sands)
Canada	RECEIVER GENERAL FOR CANADA		30,436.96	6,731,520.71	1,835,041.06					8,596,998.73	Includes royalty payments for IOGC and Sable offshore
Canada	STRATHCONA COUNTY		42,223,456.65	-	-					42,223,456.65	
Canada	THE REGIONAL MUNICIPALITY OF WOOD		70,303,677.55	-	-					70,303,677.55	
Canada	TOWN OF FOX CREEK		23,471.78	-	2,456,262.07					2,479,733.85	
Canada	GOVERNMENT OF BRITISH COLUMBIA		6,005,396.92	-	-					6,005,396.92	
Canada	SAULTEAU FIRST NATIONS		-	-	295,238.10					295,238.10	
Canada	WEST MOBERLY FIRST NATIONS		-	-	300,000.00					300,000.00	
Canada	BLUEBERRY RIVER FIRST NATIONS		-	-	201,283.43					201,283.43	
Canada	STONEY TRIBAL ADMINISTRATION		-	-	188,669.70					188,669.70	
Canada	SWAN RIVER FIRST NATION		-	-	110,000.00					110,000.00	
Canada	SUCKER CREEK FIRST NATION		-	-	100,000.00					100,000.00	
Canada	KAPAWE'NO FIRST NATION		-	-	100,000.00					100,000.00	
Canada	DRIFTPILE FIRST NATION		-	-	120,000.00					120,000.00	
Canada	MCLEOD LAKE INDIAN BAND		-	-	300,000.00					300,000.00	
Canada	ALEXIS NAKOTA SIOUX NATION		-	-	350,000.00					350,000.00	
	Total		133,560,557.86	174,125,047.62	36,913,813.15					344,599,418.63	

Additional Notes:

¹ Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

² Optional field.

³ When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

⁴ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Alberta Light Tight Oil			1,792.00					1,792.00	
Canada	ATHABASCA OIL SANDS	112,572,338.49	136,362,464.79	12,650,141.79					261,584,945.07	
Canada	CANADA Corporate	212,018.94	-	7,135,024.31					7,347,043.25	
Canada	FOOTHILLS	5,682,813.60	6,849,497.40	510,047.32					13,042,358.32	
Canada	GREATER DEEP BASIN	1,059,329.06	8,421,721.65	7,399,506.85					16,880,557.56	
Canada	GROUNDHIRCH	10,043,925.83	5,820,478.25	7,477,489.42					23,341,893.50	
Canada	INSITU	3,966,722.23	9,939,364.82	657,485.97					14,563,573.02	
Canada	SABLE DEEPWATER	-	3,135,362.95	137,065.50					3,272,428.45	
Canada	Fox Creek	-	1,017,541.41	780,000.00					1,797,541.41	
Canada	Jumping Pound	-	2,578,616.35	188,669.70					2,767,286.05	
	Total	133,537,148.15	174,125,047.62	36,937,222.86					344,599,418.63	

Additional Notes³:

¹ Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.
² When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.
³ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.