

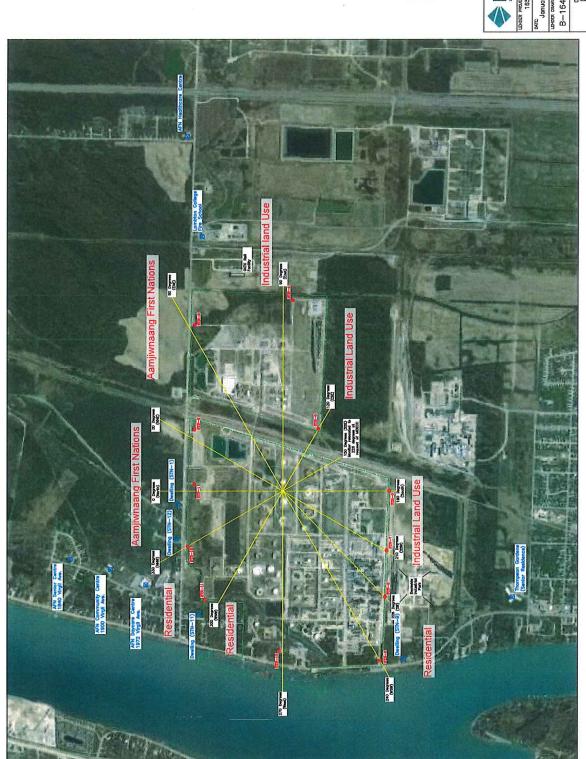
2019 Reporting Years Annual Ambient Monitoring Report for Petroleum Refining – Industry Standard

Shell Canada Limited Corunna Facility

Prepared by:

Shell Canada Limited 150 St. Clair Parkway Corunna, Ontario NON 1G0

March 31, 2020



Ambient Air Monitor

Sensitive Receptor

Last Revised March 2018; added land use designations; receptor locations; and updated drawing title names.

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Sarnia Manufacturing Centre Shell Canada Products Location of Property Line Monitoring Stations DATE January 2017
LEHOER DRAWING NUMBER:
B-164255B-2 цэраг момар: 165178

1000m

0 250m 500m 750m SCALE: 1:15000 (1mm=15meter)

Ontario Ministry of the Environment, Conservation and Parks (MECP) Shell Canada Products Sarnia Manufacturing Centre Petroleum Industry Refining Standard (PRIS) Sarnia, Ontario Canada



2019 Property Line Benzene Monitoring Results

Sample D	Sample Deployment Date	27-Dec-18	9-Jan-19	23-Jan-19	6-Feb-19	20-Feb-19	6-Mar-19	20-Mar-19	3-Apr-19	17-Apr-19	1-May-19	15-May-19	29-May-19	12-Jun-19
Samp	Sample Retrieval Date	9-Jan-19	23-Jan-19	6-Feb-19	20-Feb-19	6-Mar-19	20-Mar-19	3-Apr-19	17-Apr-19	1-May-19	15-May-19	29-May-19	12-Jun-19	26-Jun-19
UTM Coordinates	Location	ug/m3	ug/m3	em/8n	Em/8n	ng/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ng/m3	ug/m3
382166mE, 4752034mN	Station #1	2.14	1.07	2.90	1.28	1.24	1.34	1.61	1.27	1.03	1.01	1.44	1.52	1.38
382511mE, 4752034mN	Station #2	1.44	1.19	3.04	1.16	1.20	1.27	1.02	1.24	0.78	0.87	1.50	1.29	1.17
383172mE, 4752033mN	Station #3	1.01	0.74	1.57	1.48	66'0	0.91	1.15	1.17	0.92	1.17	1.62	1.42	1.45
383332mE, 4751409mN	Station #4	1.12	0.85	1.25	1.26	1.25	1.19	1.20	1.11	66'0	1.12	1.63	1.36	1.60
382517mE, 4751245mN	Station #5	1.77	1.39	2.32	1.94	2.19	1.91	1.26	1.46	1.07	96'0	1.44	1.36	1.18
382125mE, 4750795mN	Station #6	1.95	2.37	2.37	1.60	2.89	1.99	2.14	1.74	1.26	1.03	1.61	1.25	1.12
381748mE, 4750810mN	Station #7	2.25	2.69	1.86	1.63	2.45	1.55	2.04	2.05	1.56	1.60	1.45	1.46	1.32
381455mE, 4750820mN	Station #8	7.20	10.50	2.99	8.49	4.82	0.89	9.79	11.10	14.60	8.33	3.49	3.82	25.00
381052mE, 4750852mN	Station #9	1.00	3.41	1.59	3.20	1.79	0.61	1.69	2.38	1.01	1.39	1.75	1.16	1.15
381112mE, 4751494mN	Station #10	2:32	1.29	1.20	2.52	1.35	1,49	1.43	3.06	1.45	2.56	2.30	1.98	96'0
381438mE, 4751966mN	Station #11	1.35	1.19	1.70	1.07	0.92	1.35	1.37	1.23	2.67	1.15	2.20	1.52	1.03
381773mE, 4752076mN	Station #12	1.63	0.98	2.41	0.93	86.0	1.50	2.00	1.23	1 96	1.68	202	3.30	101

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ield QA/QL Data														
ield Blank #1	Location	Station #2	Station #3	Station #4	Station #5	Station #6	Station #7	Station #8	Station #9	Station #10	Station #11	Station #12	Station #1	Station #2
A	Value (ug/m3)	<0.34	<0.32	<0.32	<0.32	<0.32	<0.31	<0.31	<0.31	<0.31	<0.31	<0.31	<0.30	<0.30
ield Duplicate	Location	Station #2	Station #3	Station #4	Station #5	Station #6	Station #7	Station #8	Station #9	Station #10	Station #11	Station #12	Station #1	Station #2
	Value (ug/m3)	1.33	0.76	1.35	1.88	2.62	1.57	10.10	2.41	1.40	1.10	1.99	1.37	1.14
	RPD (%)	7.64%	2.70%	8.00%	3.09%	9.34%	1.29%	3.17%	1.26%	3.45%	4.35%	3.86%	9.87%	2.56%
ield Blank #2	Location	Station #8	Station #9	Station #10	Station #11	Station #12	Station #1	Station #2	Station #3	Station #4	Station #5	Station #6	Station #7	Station #8
	Value (ug/m3)	<0.34	<0.32	<0.32	<0.32	<0.32	<0.31	<0.31	<0.31	<0.31	<0.31	<0.31	<0.30	<0.30

Notes:

1) RPD is Relative Percent Difference (Difference / Mean expressed as a percent). Used as the default precision evaluation.

2) Sample Period Feb 6 to Feb 20: Results for sample at Station #1 may be biased slightly low, based on one of the QC checks being slightly out of tolerance. All other QC passed.

Ontario Ministry of the Environment, Conservation and Parks (MECP)
Petroleum Industry Refining Standard (PRIS)
Shell Canada Products Sarnia Manufacturing Centre
Sarnia, Ontario Canada



Sample Deployment Date	26-Jun-19	10-Jul-19	24-Jul-19	7-Aug-19	21-Aug-19	4-Sep-19	18-Sep-19	2-Oct-19	16-Oct-19	30-Oct-19	13-Nov-19	27-Nov-19	11-Dec-19
Sample Retrieval Date	10-Jul-19	24-Jul-19	7-Aug-19	21-Aug-19	4-Sep-19	18-Sep-19	2-0ct-19	16-Oct-19	30-Oct-19	13-Nov-19	27-Nov-19	11-Dec-19	24-Dec-19
UTM Coordinates Location	ug/m3	ng/m3	ug/m3	Em/Bn	ng/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	m/gn	ng/m3	ug/m3
382166mE, 4752034mN Station #1	1.88	1.94	2.33	1.58	1.29	1.32	1.54	1.22	1.71	2.04	2.82	1.27	1.59
382511mE, 4752034mN Station #2	1.71	1.29	1.41	1.06	1.05	76'0	0.99	0.88	1.07	1.47	1.96	1.12	1.27
383172mE, 4752033mN Station #3	1.66	1.06	1.13	0.93	0.94	0.83	1.06	0.82	0.84	0.98	1.19	0.74	1.04
383332mE, 4751409mN Station #4	1.76	1.01	1.19	0.91	0.85	0.65	96.0	69:0	0.76	16.0	1.02	0.81	1.04
382517mE, 4751245mN Station #5	1.92	1.54	2.08	1.62	1.25	0.99	1.69	1.35	1.28	1.77	1.64	1.55	1.50
382125mE, 4750795mN Station #6	2.23	1.65	1.28	1.25	1.24	1.20	1.01	96'0	1.23	1.23	1.11	1.20	1.68
381748mE, 4750810mN Station #7	2.21	1.50	1.34	1.12	1.12	1.36	0.61	0.95	1.43	1.48	1.00	1.42	1.49
381455mE, 4750820mN Station #8	17.70	13.20	13.90	6.07	10.70	6.46	3.59	4.38	4.04	6.75	1.61	4.04	2.65
381052mE, 4750852mN Station #9	1.54	0.82	1.23	1.32	1.41	1.68	0.63	1.03	1.10	1.14	1.15	0.84	1.56
381112mE, 4751494mN Station #10	1.54	1.02	0.92	1.34	2.22	2.69	1.32	2.38	2.61	0.97	2.10	0.93	2.88
381438mE, 4751966mN Station #11	1.93	1.44	1.94	2.19	1.70	2.43	2.29	2.21	3.94	1.64	4.18	1.90	4.15
381773mE, 4752076mN Station #12	2.25	3.33	3.22	2.92	1.90	1.82	3.34	1.76	2.77	4.42	4 39	3.00	203

Field QA/QC Data		100												
Field Blank #1	Location	Station #3	Station #4	Station #5	Station #6	Station #7	Station #8	Station #9	Station #10	Station #11	Station #12	Station #1	Station #2	Station #3
STATE STATE	Value (ug/m3)	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	<0.31	<0.31	<0.31	<0.31	<0.31	<0.34
Field Duplicate	Location	Station #3	Station #4	Station #5	Station #6	Station #7	Station #8	Station #9	Station #10	Station #11	Station #12	Station #1	Station #2	Station #3
	Value (ug/m3)	1.72	96.0	1.98	1.23	1.17	6.65	0.62	2.25	3.95	4.24	2.80	1.12	1.11
	RPD (%)	3.61%	4.95%	4.81%	1.60%	4.46%	2.94%	1.59%	5.46%	0.25%	4.07%	0.71%	0.00%	6.73%
Field Blank #2	Location	Station #9	Station #10	Station #11	Station #12	Station #1	Station #2	Station #3	Station #4	Station #5	Station #6	Station #7	Station #8	Station #9
	Value (ug/m3)	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	<0.31	<0.31	<0.31	<0.31	<0.31	<0.34

		Analysis Year		Benzen	Benzene Measurements Baseline	Baseline			
Monitoring Station	Mean, Y	Square of Standard Deviation, S2^2	n, number of two-week average concentrations Subsection 62(3)	Mean, X Subsection 61(2)	Square of Standard Deviation, S1^2 Subsection 61(2)	m, number of two-week average concentrations Subsection 61(2)	Test Statistic, T_Calc	Degrees of Freedom, v	Is the increase in the benzene concentration in analysis year statistically significant?
1	0.43	0.08	26	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1
2	0.21	0.08	26	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1
က	80.0	90.0	26	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1
4	90'0	90:0	26	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1
5	0.42	0.05	26	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1
9	0.40	60.0	26	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1
7	0.41	0.10	26	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1
8	1.82	0.58	26	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1
თ	0.28	0.17	26	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1
10	0.52	0.15	26	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1
11	0.58	0.17	26	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1
12	0.78	0.24	26	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1

,					Annual	Annual Average Benzene Concentration (µg/m³)	Concentration (µ	.g/m³)				
real	Station 1	Station 2	Station 3	Station 4	Station 5	Station 6	Station 7	Station 8	Station 9	Station 10	Station 11	Station 12
2018	3.06	2.12	1.50		1.92	2.06	2.31	77.6	2.24	2.59	5.08	9.62
2019	1.61	1.29	1.11	1.10	1.56	1.56	1.57	7.93	1.45	1.80	1.95	2.45
2020												
2021												
2022												
2023												
2024		160										
2025												
2026												

Note(s): 1. The values in the Statistical Analysis table will not be available until the report that is produced in 2022, where 2018-2020 are the base years and 2021 is the analysis year.



Memo

To:

Whom it may concern

From:

Environmental Department

Date:

4-Feb-2020

Re:

Petroleum Refinery Technical Standard S.65(2) 6. iii. Annual Summary of

Notification – ambient monitoring

Subparagraph 6. iii. of subsection 65(2) of the Tech Standard requires the preparation of an annual summary of the information required by section 63.

Section 63 of the Petroleum Refinery Technical Standard [the "Tech Standard"] requires the following:

- 63. (1) A registered person shall ensure that, as soon as practicable, a provincial officer is notified in writing if it is determined under section 62 that there has been a statistically significant increase in the concentration of benzene at an ambient monitor required by subsection 60 (1).
- (2) No later than six months after notice is required to be given under subsection (1), the registered person shall ensure that the following information is submitted, in writing, to a provincial officer:
- 1. The measured and calculated values relating to the statistically significant increase in the concentration of benzene.
- 2. An explanation of the suspected cause of the statistically significant increase in the concentration of benzene.
- 3. A description of any steps taken or that will be taken to prevent, minimize, or reduce the risk of future statistically significant increases in the concentration of benzene, if any.

- 4. An indication of the date by which each step mentioned in paragraph 3 will be implemented.
- 5. A written explanation of how each step mentioned in paragraph 3 will prevent, minimize or reduce the risk of any future statistically significant increases in the concentration of benzene.

Subsection 63(3) of the Tech Standard requires that a statistical analysis shall be completed following the fourth full calendar year for which a determination of whether a statistically significant increase in the concentration of benzene has occurred. Until this statistical analysis is completed following the collection of four (4) full years of data a determination of whether a statistically significant increase has occurred will be unable to be established.